# **EAPL WellWork & Drilling Daily Operations Report**

### Daily Operations: 24 HRS to 2/07/2009 05:00

**Wellbore Name** 

		COBIA A28		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
<b>Primary Job Type</b>	•	Plan		
Drilling and Comple	tion	D&C		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
4	4,013.75		2,468.23	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/	/09017.1.01	14,613,615		
Daily Cost Total		Cumulative Cost	Currency	
;	256,411	256,411	AUD	
Report Start Date/	Time	Report End Date/Time	Report Number	
1/07	/2009 12:00	2/07/2009 05:00	1	

#### **Management Summary**

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Secure upper rig package. Skid lower rig package 4.27m East & secure. Hazard Hunt (pre-nipple up). Reinstate upper & lower rig packages. Reposition diverter overboard vent lines. Install lower riser spool, upper riser spool, mud cross & diverter.

#### **Activity at Report Time**

Orientate mud cross & annular diverter

#### **Next Activity**

Torque up mud cross & annular diverter

### Daily Operations: 24 HRS to 2/07/2009 06:00

Wellbore Name

		MACKEREL A15	
Rig Name	Rig Type	Rig Service Type	Company
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services
Primary Job Type		Plan	
Workover PI		Tubing pull to replace failed SSSV control lir	ne
Target Measured D	Depth (mWorking Elev)	Target Depth (TVD) (mWorking Elev)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
9	0017255	2,518,950	
Daily Cost Total		Cumulative Cost	Currency
78,142		358,730	AUD
Report Start Date/	Гіте	Report End Date/Time	Report Number
1/07	/2009 06:00	2/07/2009 06:00	6

# **Management Summary**

Continue Rig BOP rig up. Remove BPV & run landing joints. Shell pressure test BOPs. Back out LDO rams on tubing head. Rig up Halliburton slickline & recover isolation down hole plugs. Control drink rate with 10bbl Hi-Vis pill and monitor drink rate at 1bph. Shutdown operations due to high winds blowing in excess of 40knots.

Conduct rig inspection with WellWork Superintendent.

### **Activity at Report Time**

Continue to wait on weather to abate.

## **Next Activity**

Rig down slickline and un-jay tubing from packer

ExxonMobil Use Only Page 1 of 2 Printed on 2/07/2009

<b>Daily Operation</b>	s: 24 HRS to 2/07/2	2009 06:00	
Wellbore Name			
		HALIBUT A15	
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	
Workover PI		S/FBHP Survey	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
2	729.00		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90017686		120,000	
Daily Cost Total		Cumulative Cost	Currency
12.686		53,422	AUD
Report Start Date/Time		Report End Date/Time	Report Number
1/07/2009 06:00		2/07/2009 06:00	5
Management Sumn	narv		
•	•	to unable to pick up Schlumberger lub and co	nduct PLT survey. Also Schlumberger tool and
Activity at Report T	•	to anable to provide Gormania and Go	aast : 2 · sa. vsj. / iiss ss. iiass.iger teer and
SDFN			
Next Activity			
Wait on weather			

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